



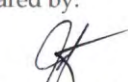
BREAKDOWN OF GENERATION CHARGE

For the month of August 2019

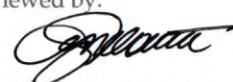
SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.06%	36,099.53	173,364.38	-	173,364.38	4.8024
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	0.00%		8,514,828.54	(7,179,096.56)	1,335,731.98	0.0000
2. WMPC	11.17%	6,871,390.57	72,488,331.09	1,012,209.00	73,500,540.09	10.6966
3. SMPC	71.08%	43,743,793.61	227,922,357.07	-	227,922,357.07	5.2104
4. ENFINITY	10.82%	6,660,972.82	35,513,629.14	-	35,513,629.14	-
SELF-GENERATION (16 MW Modular Genset)	6.83%	4,202,354.00	6,055,091.13		6,055,091.13	-
Pilferage Recovery					(654,192.83)	
TOTAL (Main)	99.90%	61,478,511.00	350,494,236.97		343,673,156.58	5.5901
SALE FOR RESALE (ZAMSURECO II)	0.04%	24,353.00	34,463.94	-	34,463.94	1.4152

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

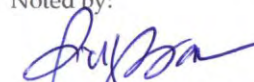
Prepared by:

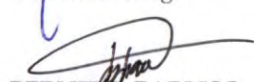

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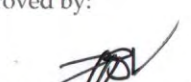

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