




BREAKDOWN OF GENERATION CHARGE

For the month of June 2019

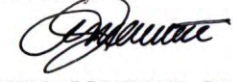
SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.05%	35,255.34	169,310.24	-	169,310.24	4.8024
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	23.90%	15,451,880.97	14,888,467.70	(7,848,337.88)	7,040,129.82	0.4556
2. WMPC	0.00%	-	64,042,371.51	758,614.80	64,800,986.31	#DIV/0!
3. SMPC	69.00%	44,605,816.03	232,842,910.50	-	232,842,910.50	5.2200
4. ENFINITY	0.00%	-	-	-	-	-
SELF-GENERATION (16 MW Modular Genset)	7.00%	4,524,132.10	13,046,399.14		13,046,399.14	-
Pilferage Recovery					(615,511.52)	
TOTAL (Main)	99.90%	64,581,829.10	324,820,148.85		317,114,914.25	4.9103
SALE FOR RESALE (ZAMSURECO ID)	0.04%	27,076.00	38,270.10	-	38,270.10	1.4134

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

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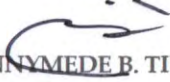
Noted by:


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