



BREAKDOWN OF GENERATION CHARGE

For the month of March 2019

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.06%	34,470.75	165,542.33	-	165,542.33	4.8024
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	31.29%	17,674,146.28	39,546,349.41	(7,848,337.88)	31,698,011.53	1.7935
2. WMPC	2.87%	1,622,852.57	31,736,742.21	371,376.00	32,108,118.21	19.7850
3. SMPC	64.85%	36,627,328.15	189,229,290.14		189,229,290.14	5.1663
4. ENFINITY	0.00%	-	33,332,284.15	-	33,332,284.15	-
SELF-GENERATION (16 MW Modular Genset)	0.89%	502,060.00	11,108,546.99	-	11,108,546.99	-
Pilferage Recovery					(365,694.47)	
TOTAL (Main)	99.90%	56,426,387.00	304,953,212.90		297,110,556.55	5.2655
SALE FOR RESALE (ZAMSURECO II)	0.04%	23,273.60	31,176.67	-	31,176.67	1.3396

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

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