




BREAKDOWN OF GENERATION CHARGE

For the month of November 2019


SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.06%	36,739.67	176,438.59	-	176,438.59	4.8024
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	1.80%	1,149,695.59	8,848,577.41	(7,848,337.88)	1,000,239.53	0.8700
2. WMPC	15.83%	10,128,562.99	97,781,329.68	1,700,104.80	99,481,434.48	9.8219
3. SMPCPC	78.37%	50,142,217.86	264,225,747.47	-	264,225,747.47	5.2695
4. ENFINITY	3.85%	2,462,479.56	9,329,360.62	-	9,329,360.62	-
SELF-GENERATION (16 MW Modular Genset)	0.05%	33,350.00	5,091,686.26		5,091,686.26	-
Pilferage Recovery					(410,638.89)	
TOTAL (Main)	99.90%	63,916,306.00			378,717,829.47	5.9252
SALE FOR RESALE (ZAMSURECO ID)	0.04%	26,961.20	8,691.25	-	8,691.25	0.3224

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II


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