



BREAKDOWN OF GENERATION CHARGE

For the month of September 2019

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.06%	39,656.76	187,733.69	-	187,733.69	4.7340
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	14.86%	9,693,371.58	15,264,842.53	(7,848,337.88)	7,416,504.65	0.7651
2. WMPC	8.83%	5,758,054.90	63,919,904.34	1,199,991.00	65,119,895.34	11.3094
3. SMCP	68.67%	44,794,576.53	230,607,010.37	-	230,607,010.37	5.1481
4. ENFINITY	0.00%	-	89,119.11	-	89,119.11	-
SELF-GENERATION (16 MW Modular Genset)	7.55%	4,925,776.00	5,805,789.18		5,805,789.18	-
Pilferage Recovery					(468,444.09)	
TOTAL (Main)	99.91%	65,171,779.00	315,686,665.53		308,569,874.56	4.7347
SALE FOR RESALE (ZAMSURECO II)	0.03%	21,131.60	27,510.19	-	27,510.19	1.3019

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

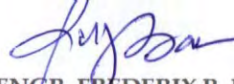
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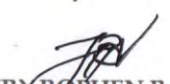

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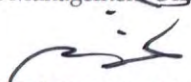
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