



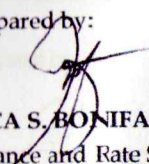
BREAKDOWN OF GENERATION CHARGE

For the month of January 2021

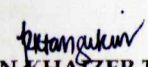
SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.10%	55,016.64	264,211.91	-	264,211.91	4.8024
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	1.86%	1,041,621.78	2,904,158.25	(2,790,039.23)	114,119.02	0.1096
2. WMPC	13.14%	7,360,717.77	70,288,162.08	1,154,664.00	71,442,826.08	9.7060
3. SMPCP	84.84%	47,522,032.45	227,189,127.10		227,189,127.10	4.7807
SELF-GENERATION (16 MW Modular Genset)	0.00%		4,129,751.23		4,129,751.23	0.0000
Pilferage Recovery					(1,505,144.75)	
TOTAL (Main)	99.84%	55,924,372.00			301,370,678.68	5.3889
SALE FOR RESALE (ZAMSURECO II)	0.06%	34,277.60	303,845.08	-	303,845.08	8.8642

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

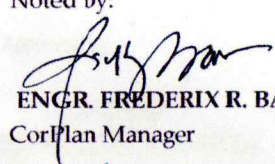
Prepared by:

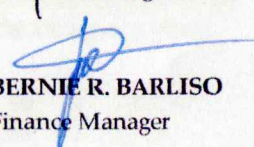

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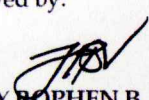

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