



BREAKDOWN OF GENERATION CHARGE

For the month of April 2021

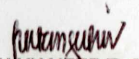
SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.09%	49,091.91	235,758.99	-	235,758.99	4.8024
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	3.60%	2,007,421.55	6,052,290.85	(5,838,155.74)	214,135.11	0.1067
2. WMPC	12.09%	6,747,669.07	72,518,465.88	1,186,088.40	73,704,554.28	10.9230
3. SMPCPC	81.14%	45,301,349.36	229,737,483.64	-	229,737,483.64	5.0713
4. ADSI (RE Developer)	3.03%	1,692,738.02	10,053,961.31		10,053,961.31	5.9395
SELF-GENERATION (16 MW Modular Genset)	0.00%	-	4,206,034.17		4,206,034.17	0.0000
Pilferage Recovery					(3,378,035.79)	
TOTAL (MAIN)	99.85%	55,749,178.00			314,538,132.72	5.6420
SALE FOR RESALE (ZAMSURECO II)	0.06%	34,245.40	47,990.17	-	47,990.17	1.4014

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II


Prepared by:


RICA S. BONIFACIO
Finance and Rate Specialist

Reviewed by:



RYAN KHAIZER T. SAKIR
Accounting Supervisor


Noted by:


ENGR. FREDERIX R. BACO
CorPlan Manager


BERNIE P. BARLISO
Finance Manager

Approved by:


HENRY ROPHEN B. VIROLA
Chief Management Officer


GANNY MEDE B. TIU
Acting General Manager