



BREAKDOWN OF GENERATION CHARGE

For the month of October

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.09%	57,504.09	314,691.13	-	314,691.13	5.4725
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	23.06%	15,056,469.94	37,444,068.27	2,973,166.38	40,417,234.65	
2. WMPC	13.83%	9,031,651.70	123,209,793.33	2,092,203.04	125,301,996.37	
3. SMPC	58.20%	37,998,253.78	412,661,951.68	(710,683.91)	411,951,267.77	
4. ADSI (RE Developer)	4.76%	3,108,117.59	31,223,894.04		31,223,894.04	
SELF-GENERATION (16 MW Modular Genset)	0.00%	-	3,664,491.50		3,664,491.50	
Pilferage Recovery					(520,937.35)	
TOTAL (MAIN)	99.86%	65,194,493.00			612,037,946.98	9.3879
SALE FOR RESALE (ZAMSURECO II)	0.05%	34,020.00	82,741.45	-	82,741.45	2.4321

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

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