

## **BREAKDOWN OF GENERATION CHARGE**

For the month of January 2023

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.10%	55,899.90	305,912.20		305,912.20	5.4725
BILATERAL CONTRACTS W/ IPPS:						
1. PSALM	32.23%	18,915,776.47	48,896,892.87	(7,848,337.88)	41,048,554.99	
2. WMPC	8.18%	4,801,901.42	86,957,976.73	1,638,927.00	88,596,903.73	
3.SMCPC	54.23%	31,827,741.23	336,029,002.00	(18,214,012.40)	317,814,989.60	
4. ADSI (RE Developer)	5.20%	3,054,501.88	25,328,517.49		25,328,517.49	
SELF-GENERATION ( 16 MW Modular Genset)	0.00%		3,766,399.00		3,766,399.00	
Pilferage Recovery					(430,539.93)	
TOTAL (MAIN)	99.85%	58,599,921.00			476,124,824.88	8.1250
SALE FOR RESALE (ZAMSURECO II)	0.06%	34,020.00	77,451.83	- (	77,451.83	2.2767

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

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