



BREAKDOWN OF GENERATION CHARGE

For the month of November

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[DIA] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.09%	57,541.89	314,897.99	-	314,897.99	5.4725
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	27.77%	17,205,396.06	43,783,983.72	(7,848,337.88)	35,935,645.84	
2. WMPC	15.04%	9,318,462.04	120,497,345.13	1,662,645.60	122,159,990.73	
3. SMCPC	52.21%	32,351,396.29	352,551,304.21	-	352,551,304.21	
4. ADSI (RE Developer)	4.84%	2,996,446.61	28,527,800.55		28,527,800.55	
SELF-GENERATION (16 MW Modular Genset)	0.00%	-	3,683,434.96		3,683,434.96	
Pilferage Recovery					(726,473.63)	
TOTAL (MAIN)	99.85%	61,871,701.00			542,129,702.66	8.7622
SALE FOR RESALE (ZAMSURECO II)	0.06%	35,504.00	92,834.11	-	92,834.11	2.6148

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

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