



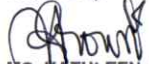
BREAKDOWN OF GENERATION CHARGE

For the month of February 2023

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.09%	52,385.55	326,409.12	-	326,409.12	6.2309
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	35.24%	19,835,425.46	56,244,704.30	-	56,244,704.30	
2. WMPC	7.17%	4,038,372.06	74,706,258.18	1,405,807.27	76,112,065.45	
3. SMPC	52.56%	29,584,991.69	312,037,010.11	(299,306.34)	311,737,703.77	
4. ADSI (RE Developer)	4.87%	2,739,508.80	21,681,303.67		21,681,303.67	
SELF-GENERATION (16 MW Modular Genset)	0.00%	-	3,174,162.13		3,174,162.13	
Pilferage Recovery					(436,197.76)	
TOTAL (MAIN)	99.84%	56,198,298.00			468,513,741.56	8.3368
SALE FOR RESALE (ZAMSURECO II)	0.06%	35,014.00	84,441.70	-	84,441.70	2.4117

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

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