



BREAKDOWN OF GENERATION CHARGE:

For the month of April 2023

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D= B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPJG	0.09%	54,189.36	337,650.35	-	337,650.35	6.2109
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	26.48%	15,985,113.01	43,834,622.05	-	43,834,622.05	
2. WESM	14.11%	8,702,667.43	116,032,732.32	(769,911.61)	115,262,790.71	
3. SMCPD	58.96%	35,597,074.35	323,710,843.93	-	323,710,843.93	
4. NET METERING	0.00%	127.21	1,296.39	-	1,296.39	
SELF-GENERATION (16 M/W Modular Genset)	0.00%	-	3,687,718.88	-	3,687,718.88	
Pilferage Recovery					(640,454.77)	
TOTAL (MAIN)	99.35%	60,284,982.00			185,856,807.19	8.0439
SALE FOR RESALE (ZAM:ZURECO I)	0.06%	38,654.00	104,374.01	-	104,374.01	2.7002

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamureco I.

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