


BREAKDOWN OF GENERATION CHARGE
For the month of July 2023

SOURCE	% to Total kWh Purchased	kWh Purchased (A)	Basic/Allowed Generation Cost (PhP) (B)	Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP) (C)	Total Generation Cost for the Month (PhP) (D=B+C)	Average Generation Cost (PhP/kWh) [D/A]
NPC-SPUG	0.09%	60,309.27	375,781.03	-	375,781.03	6.2309
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	19.13%	13,356,498.84	34,935,621.23	-	34,935,621.23	
2. WESM	11.64%	8,128,576.13	57,007,220.97	(4,349,128.44)	52,658,092.53	
3. SMCPC	69.07%	48,218,183.67	402,195,964.94	-	402,195,964.94	
4. NET METERING	0.00%	1,421.36	13,734.94	-	13,734.94	
SELF-GENERATION (16 MW Modular Genset)	0.00%	-	3,623,519.14	-	3,623,519.14	
Pilferage Recovery					(492,117.13)	
TOTAL (MAIN)	99.86%	69,704,680.00			492,934,815.65	7.0716
SALE FOR RESALE (ZAMSURECO II)	0.06%	40,752.00	53,329.05	-	53,329.05	1.3086

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

Prepared by: 
MS. KATHLEEN A. BROWN, CMA, MBA
Utility & Economics Officer

Noted by: 
ENGR. FREDERIX R. BACO
CorPlan Manager

Approved by: 
ATTY. ROMMEL S. AGAN, CPA
Chief Management Officer


MR. FREDERIX R. BARLISO
Finance Manager


ENGR. GANNYMEDE B. TIU
General Manager