

## **BREAKDOWN OF GENERATION CHARGE**

For the month of December 2023

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cos (PhP/kWh)
			(PhP)	(PhP)		
NPC-SPUG	0.08%	52,482.57	327,013.65	- 1	327,013.65	6.2309
BILATERAL CONTRACTS W/ IPPS:						
1. PSALM	31.78%	22,177,186.63	56 900 769 FF		F0 000 700 FF	
2. WESM	6.42%	4,479,098.20	56,822,768.55	(000 704 00)	56,822,768.55	
3.SMCPC	61.67%		37,029,516_79	(920,764.39)	36,108,752.40	
4. NET METERING	0.00%	43,039,116.75	346,958,726_07	-	346,958,726.07	
SELF-GENERATION ( 16 MW Modular Genset)	0.00%	980.41	8,009_46		8,009.46	
CINE OF TO MINIMOUNIA GENSELY	0.00%	- 1	3,659,442.02		3,659,442.02	
Pilferage Recovery					(259,614.71)	
TOTAL (MAIN)	99.86%	69,696,382.00			443,298,083.79	6.3603
SALE FOR RESALE (ZAMSURECO II)	0.06%	42,476,00	58,866.72	_	58,866.72	1.3859

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

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