



BREAKDOWN OF GENERATION CHARGE

For the month of May 2025

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.09%	66,971.10	449,188.56	-	449,188.56	6.7072
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	30.29%	22,646,675.04	64,613,812.47	(5,443,116.94)	59,170,695.54	
2. WESM	31.00%	23,177,601.92	170,433,711.14		170,433,711.14	
3. MPI	38.56%	28,829,217.04	273,061,738.10	-	273,061,738.10	
4. NET METERING	0.02%	11,987.00	89,702.30		89,702.30	
SELF-GENERATION (16 MW Modular Genset)	0.00%	-	3,209,671.19		3,209,671.19	
Pilferage Recovery					(184,656.90)	
TOTAL (MAIN)	99.86%	74,665,481.00			505,780,861.37	6.7740
SALE FOR RESALE (ZAMSURECO II)	0.05%	36,400.00	115,772.81	-	115,772.81	3.1806

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

510,407,575.02

Prepared by:

Noted by:

Approved by:

MS. KATHLEEN A. BROWN, CMA, MBA
Utility & Economics Officer

ENGR. FREDERIX R. BACO
CorPlan Manager

ATTY. ROMMEL S. AGAN, CPA
Chief Management Officer

MR. BERNIE R. BARLISO
Finance Manager

ENGR. GANNYMEDE B. TIU
General Manager