



THE NEW ZAMCELCO
ZAMBANGA CITY ELECTRIC COOPERATIVE, INC.

BREAKDOWN OF GENERATION CHARGE

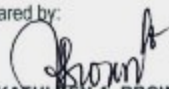
For the month of April 2025

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.09%	62,059.20	416,243.47	-	416,243.47	6.7072
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	30.21%	20,408,720.55	59,739,259.82	(933,100.15)	58,806,159.67	
2. WESM	15.30%	10,333,949.48	100,602,230.07		100,602,230.07	
3. MPI	54.33%	36,702,422.97	301,990,298.78	(4,996,962.95)	296,993,335.83	
4. NET METERING	0.01%	6,642.00	45,876.59		45,876.59	
SELF-GENERATION (16 MW Modular Genset)	0.00%	-	3,180,039.87		3,180,039.87	
Pilferage Recovery					(144,177.93)	
TOTAL (MAIN)	99.85%	67,451,735.00			459,483,464.10	6.8120
SALE FOR RESALE (ZAMSURECO II)	0.06%	37,408.00	90,178.66	-	90,178.66	2.4107

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

459,483,464.10

Prepared by:

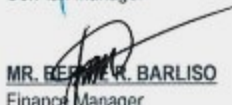

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