



THE NEW ZAMCELCO
ZAMANGALAB CITY ELECTRIC COMPANY, INC.

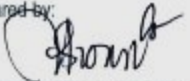
BREAKDOWN OF GENERATION CHARGE

For the month of January 2025

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.07%	49,163.73	329,750.97	-	329,750.97	6.7072
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	32.05%	21,934,966.27	53,171,572.11	-	53,171,572.11	
2. WESM	2.91%	1,991,184.31	26,685,923.77	-	26,685,923.77	
3. MPI	64.92%	44,436,242.93	378,601,627.70	-	378,601,627.70	
4. NET METERING	0.00%	3,309.49	26,070.46	-	26,070.46	
SELF-GENERATION (16 MW Modular Genset)	0.00%	-	3,776,693.43		3,776,693.43	
Pilferage Recovery					(92,009.12)	
TOTAL (MAIN)	99.88%	68,365,703.00			462,169,878.35	6.7603
SALE FOR RESALE (ZAMSURECO II)	0.05%	33,754.00	41,292.47	-	41,292.47	1.2233

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

Prepared by:


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Utility & Economics Officer

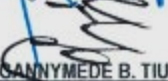
Noted by:


ENGR. FREDERIX R. BACO
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Approved by:


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Chief Management Officer


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