

## THE NEW ZAMCELCO

## BREAKDOWN OF GENERATION CHARGE For the month of July 2025

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.08%	61,878.22	415,032.15		415,032.15	6.7072
BILATERAL CONTRACTS W/ IPPS:						
1. PSALM	29.77%	22,229,061,64	65,357,827.86	(3,628,179.67)	C4 700 C40 40	
2. WESM	38.13%	28,475,119.78	133,235,073.37	(3,020,179.07)	61,729,648.19 133,235,073.37	
3. MPI	31.95%	23,861,891.59	259,894,257,73	-	259,894,257.73	
4. NET METERING	0.02%	15,317.00	100,580.61		100.580.61	
SELF-GENERATION (16 MW Modular Genset)	0.00%	-	3,169,440.38		3,169,440.38	
Pilferage Recovery					(72,552.97)	240
TOTAL (MAIN)	99.87%	74,581,390.00			458,056,447.31	6.1417
SALE FOR RESALE (ZAMSURECO II)	0.05%	36,330.00	97,716.52		97,716.52	2.6897

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

MS. NATHLEEN & BROWN, CMA, MBA
Utility & Economics Officer

Noted by:

ENGR. FREDERIX R. BACO CorPlan Manager

Approved by:

ATTY ROMMER S. AGAN, CPA

460,482,079.96