



THE NEW ZAMCELCO
Zambanga City Electric Cooperative, Inc.

BREAKDOWN OF GENERATION CHARGE

For the month of September 2025

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	(D/A) Average Generation Cost (PhP/kWh)
NPC-SPUG	0.08%	62,187.30	417,102.66	-	417,102.66	6.7072
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	29.37%	22,406,130.17	56,167,760.26	(803,588.60)	55,364,171.66	
2. WESM	21.90%	16,707,013.33	149,177,923.31		149,177,923.31	
3. MPI	48.57%	37,048,026.50	307,387,862.04	-	307,387,862.04	
4. NET METERING	0.02%	15,441.00	106,527.47		106,527.47	
SELF-GENERATION (16 MW Modular Genset)	0.00%	-	3,274,850.89		3,274,850.89	
Pilferage Recovery					(205,279.02)	
TOTAL (MAIN)	99.87%	76,176,611.00			515,106,056.35	6.7620
SALE FOR RESALE (ZAMSURECO II)	0.05%	38,752.00	105,759.14	-	105,759.14	2.7291

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

Prepared by:

MS. KATHLEEN A. BROWN, CMA, MBA
Utility & Economics Officer

Noted by:

ENGR. FREDERIX R. BACO
CorPlan Manager

Approved by:

ATTY. ROMMEL S. AGAN, CPA
Chief Management Officer

515,142,642.34

MR. BERNIE R. BARLISO
Finance Manager

ENGR. GANNYMEDE B. TIU
General Manager

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