



THE NEW ZAMCELCO
ZAMBANGIA CITY ELECTRIC SUBSTATION, INC.

BREAKDOWN OF GENERATION CHARGE


For the month of October 2025

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	(D/A) Average Generation Cost (PhP/kWh)
NPC-SPUG	0.08%	61,315.80	411,257.33	-	411,257.33	6.7072
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	36.12%	26,546,017.08	67,052,874.30	(806,817.12)	66,246,057.19	
2. WESM	20.13%	14,798,958.44	85,983,354.87		85,983,354.87	
3. MPI	43.60%	32,044,454.48	291,336,013.86	-	291,336,013.86	
4. NET METERING	0.02%	12,735.00	94,309.04		94,309.04	
SELF-GENERATION (16 MW Modular Genset)	0.00%	-	3,242,470.95		3,242,470.95	
Pilferage Recovery					(285,952.14)	
TOTAL (MAIN)	99.86%	73,402,165.00			446,616,253.76	6.0845
SALE FOR RESALE (ZAMSURECO II)	0.05%	39,760.00	84,229.60	-	84,229.60	2.1185

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

446,616,253.76

Prepared by:


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Utility & Economics Officer

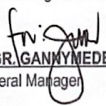
Noted by:


ENGR. FREDERIX R. BACO
CorPlan Manager


MR. BENJIE R. BARLISO
Finance Manager

Approved by:


ATTY. ROMMEL S. AGAN, CPA
Chief Management Officer


ENGR. GANNY MEDE B. TIU
General Manager

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