



THE NEW ZAMCELCO
Zambanga City Electric Cooperative, Inc.

BREAKDOWN OF GENERATION CHARGE


For the month of December 2025

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.08%	58,489.20	392,298.76	-	392,298.76	6.7072
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	36.97%	25,995,985.77	68,820,806.83	(925,779.29)	67,895,027.54	
2. WESM	9.84%	6,916,661.93	34,098,600.08		34,098,600.08	
3. MPI	53.03%	37,295,951.30	338,625,963.07	-	338,625,963.07	
4. NET METERING	0.02%	15,198.18	111,038.92		111,038.92	
SELF-GENERATION (16 MW Modular Genset)	0.00%	-	3,232,366.78		3,232,366.78	
Pilferage Recovery					(175,317.05)	
TOTAL (MAIN)	99.86%	70,223,797.18			443,787,679.34	6.3196
SALE FOR RESALE (ZAMSURECO II)	0.06%	41,720.00	62,528.36	-	62,528.36	1.4988

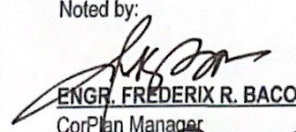
Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

443,787,679.34

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