



THE NEW ZAMCELCO
Zamboanga City Electric Corporation, Inc.

BREAKDOWN OF GENERATION CHARGE

For the month of November 2025

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.09%	62,214.60	417,285.77	-	417,285.77	6.7072
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	35.23%	25,296,585.24	64,938,876.43	(964,580.43)	63,974,296.00	
2. WESM	17.88%	12,836,525.56	103,378,183.39		103,378,183.39	
3. MPI	46.72%	33,546,935.20	295,008,973.63	-	295,008,973.63	
4. NET METERING	0.03%	19,827.60	135,085.99		135,085.99	
SELF-GENERATION (16 MW Modular Genset)	0.00%	-	3,249,688.17		3,249,688.17	
Pilferage Recovery					(455,653.37)	
TOTAL (MAIN)	99.86%	71,699,873.60			465,290,573.81	6.4894
SALE FOR RESALE (ZAMSURECO II)	0.06%	40,040.00	95,297.24	-	95,297.24	2.3801

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II.

465,290,573.81

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