

THE NEW ZAMCELCO

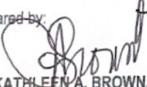
BREAKDOWN OF GENERATION CHARGE

For the month of November 2025

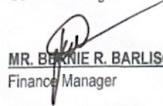
SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.09%	62,214.60	417,285.77	-	417,285.77	6.7072
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	35.23%	25,296,585.24	64,938,876.43	(964,580.43)	63,974,296.00	
2. WESM	17.88%	12,836,525.56	103,378,183.39		103,378,183.39	
3. MPI	46.72%	33,546,935.20	295,008,973.63	-	295,008,973.63	
4. NET METERING	0.03%	19,827.60	135,085.99		135,085.99	
SELF-GENERATION ( 16 MW Modular Genset)	0.00%	-	3,249,688.17		3,249,688.17	
Pilferage Recovery					(455,653.37)	
<b>TOTAL (MAIN)</b>	<b>99.86%</b>	<b>71,699,873.60</b>			<b>465,290,573.81</b>	<b>6.4894</b>
<b>SALE FOR RESALE (ZAMSCURECO II)</b>	<b>0.06%</b>	<b>40,040.00</b>	<b>95,297.24</b>	<b>-</b>	<b>95,297.24</b>	<b>2.3801</b>

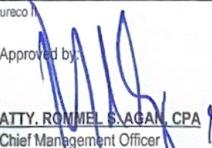
Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco

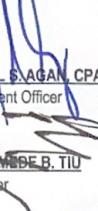
465,290,573.81

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