



**BREAKDOWN OF GENERATION CHARGE**

For the month of February 2026

SOURCE	Type of Procurement (PSA, EPSA, TPSA, NPC contract, CSEE, WESM, Net Metering)	ERC Case No. (if applicable, otherwise put N/A)	Type of Source technology (Coal, Hydro, Geothermal, Hybrid, etc.)*	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
<b>NPC-SPUG</b>				0.10%	65,872.80	355,607.02	-	355,607.02	<b>5.3984</b>
<b>BILATERAL CONTRACTS w/ IPPS:</b>									
1. PSALM	CSEE	Pending Approval	Others	36.09%	24,973,587.25	75,132,078.85	(981,231.62)	74,150,847.24	<b>2.9692</b>
2. WESM	WESM	N/A	N/A	6.52%	4,510,327.93	21,985,351.88		21,985,351.88	<b>4.8744</b>
3. MPI	PSA	ERC Case No. 2025-153RC	Coal	57.19%	39,572,299.83	356,127,865.89	-	356,127,865.89	<b>8.9994</b>
4. NET METERING	Net Metering	N/A	NA	0.03%	23,877.20	175,420.30		175,420.30	<b>7.3468</b>
SELF-GENERATION ( 16 MW Modular Genset)				0.00%	-	3,228,581.26		3,228,581.26	
Pilferage Recovery								(160,000.00)	
<b>TOTAL (MAIN)</b>				<b>99.84%</b>	<b>69,080,092.20</b>			<b>455,508,066.57</b>	<b>6.5939</b>
<b>SALE FOR RESALE ( ZAMSURECO II)</b>				<b>0.06%</b>	<b>43,680.00</b>	<b>62,851.02</b>	<b>-</b>	<b>62,851.02</b>	<b>1.4389</b>

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

455,508,066.57

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