

BREAKDOWN OF GENERATION CHARGE
For the month of January 2026

SOURCE	Type of Procurement (PSA, EPSPA, TPSPA, NPC contract, CSEE, WESM, Net Metering)	ERC Case No. (if applicable, otherwise put N/A)	Type of Source Technology (Coal, Hydro, Geothermal, Hybrid, etc.)	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PHP)	(C) Other Cost Adjustments (DAA, NIS, and Other Billing Adjustments (PHP)	(D+E+C) Total Generation Cost for the Month (PHP)	(D/A) Average Generation Cost (PHP/kWh)
NPC-SPUG				0.09%	84,178.10	430,455.35	-	430,455.35	5.1072
BILATERAL CONTRACTS w/ IPPS:									
1. PSALM	CSEE	Pending Approval	Others	37.21%	26,009,800.03	68,313,425.92	(681,480.25)	67,331,945.68	2.5887
2. WESM	WESM	N/A	N/A	4.81%	3,224,476.28	27,605,450.82	-	27,605,450.82	8.5612
3. MPI	PSA	ERC Case No. 2025-153RC	Coal	58.00%	40,540,500.69	354,633,883.69	-	354,633,883.69	8.7589
4. NET METERING	Net Metering	N/A	NA	0.02%	16,456.20	116,158.33	-	116,158.33	7.0688
SELF-GENERATION (16 MW Modular Genset)				0.00%	-	3,335,342.23	-	3,335,342.23	
Pillagege Recovery								(162,000.00)	
TOTAL (MAIN)				99.85%	69,791,233.20			433,162,780.04	6.4931
SALE FOR RESALE (ZAMSURECO II)				0.06%	42,700.00	60,139.87	-	60,139.87	1.4084

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbanded rate by Zamureco II

453,162,780.04

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