



BREAKDOWN OF GENERATION CHARGE

For the month of April 2026

SOURCE	Type of Procurement (PSA, EPSA, TPSA, NPC contract, CSEE, WESM, Net Metering)	ERC Case No. (if applicable, otherwise put N/A)	Type of Source technology (Coal, Hydro, Geothermal, Hybrid, etc.)*	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG				0.10%	67,659.90	453,808.48	-	453,808.48	6.7072
BILATERAL CONTRACTS w/ IPPS:									
1. PSALM	CSEE	Pending Approval	Others	36.14%	24,305,174.43	71,439,356.88	-	71,439,356.88	2.9393
2. WESM	WESM	N/A	N/A	13.45%	9,043,860.00	56,744,031.27	-	56,744,031.27	6.2743
3. MPI	PSA	ERC Case No. 2025-153RC	Coal	50.19%	33,756,036.00	299,861,704.05	-	299,861,704.05	8.8832
4. NET METERING	Net Metering	N/A	NA	0.04%	23,742.53	174,906.13	-	174,906.13	7.3668
SELF-GENERATION (16 MW Modular Genset)				0.03%	16,920.00	3,431,042.96		3,431,042.96	
Pilferage Recovery								(467,207.88)	
TOTAL (MAIN)				99.84%	67,145,732.96			431,183,833.41	6.4216
SALE FOR RESALE (ZAMSURECO II)				0.06%	39,760.00	80,013.07	-	80,013.07	2.0124

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

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