



BREAKDOWN OF GENERATION CHARGE

For the month of May 2026

SOURCE	Type of Procurement (PSA, EPSA, TPSA, NPC contract, CSEE, WESM, Net Metering)	ERC Case No. (if applicable, otherwise put N/A)	Type of Source technology (Coal, Hydro, Geothermal, Hybrid, etc.)*	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
<b>NPC-SPUG</b>				0.09%	68,300.00	458,104.44	-	458,104.44	6.7072
<b>BILATERAL CONTRACTS w/ IPPS:</b>									
1. PSALM	CSEE	Pending Approval	Others	30.95%	24,216,298.07	71,182,455.27	-	71,182,455.27	2.9394
2. WESM	WESM	N/A	N/A	9.08%	7,105,700.00	46,766,757.69	-	46,766,757.69	6.5816
3. MPI	PSA	ERC Case No. 2025-153RC	Coal	59.76%	46,759,747.00	384,278,280.75	-	384,278,280.75	8.2181
4. NET METERING	Net Metering	N/A	NA	0.04%	34,258.36	251,078.21	-	251,078.21	7.3290
SELF-GENERATION ( 16 MW Modular Genset)				0.02%	14,240.00	3,401,840.99		3,401,840.99	
Pilferage Recovery								(314,000.00)	
<b>TOTAL (MAIN)</b>				99.86%	78,130,243.43			505,566,412.91	6.4708
<b>SALE FOR RESALE ( ZAMSURECO II)</b>				0.05%	42,840.00	67,572.90	-	67,572.90	1.5773

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

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